

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 07/02/2009 05:00

**Wellbore Name**

<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/08021.1.01		<b>Total Original AFE Amount</b> 16,315,448	<b>Total AFE Supplement Amount</b> 2,964,119
<b>Daily Cost Total</b> 210,152		<b>Cumulative Cost</b> 2,212,536	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 06/02/2009 05:00		<b>Report End Date/Time</b> 07/02/2009 05:00	<b>Report Number</b> 11

**Management Summary**

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Release Far Scandia at 05:45 hrs for trip to HLA and FTA, remove drill floor set back half and land on deck, R/D cables in pump room, remove top skid package skid ram, drain oil from mud pump #1 and #2, prepare and remove work platform from BOP stack, remove BOP lift frame and bell nipple slip joint, remove choke and kill line inner and outer valves, Remove BOP from stump and install on BOP cradle, prep and remove high pressure lines from DSM, R/D spooling on mud pits, Far Scandia returned to SNA at 13:00 hrs, N/U BOP stack on cradle and prep for backloading, lay over BOP stack and secure in cradle, remove bottom ram and stump from sub base, prepare bottom ram and stump for backloading, remove barite hopper from truss extension, remove truss extension walkway (off drillers side setback), remove truss extension walkway (off drillers side DW side), remove truss extension (barite hopper), remove truss extension (drillers DW side). Backload BOP stack, bottom ram and stump, and drill floor set back half. Released Far Scandia for trip to BBMT to offload equipment at 23:00 hrs.

RIG MOVE: 93% of general rig down activities complete, 100% of mast rig down complete, 63% of rig floor and substructure rig down complete, 4% of pipe deck rig down complete, 32% of DSM rig down complete, 26% of work boats rig down phase, 56% of total rig down complete, 30% of total rig move complete.

**Activity at Report Time**

Preparing mud pits for removal.

**Next Activity**

Remove mud pits and prepare for backloading.

## Daily Operations: 24 HRS to 08/02/2009 05:00

**Wellbore Name**

<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/08021.1.01		<b>Total Original AFE Amount</b> 16,315,448	<b>Total AFE Supplement Amount</b> 2,964,119
<b>Daily Cost Total</b> 210,152		<b>Cumulative Cost</b> 2,422,688	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 07/02/2009 05:00		<b>Report End Date/Time</b> 08/02/2009 05:00	<b>Report Number</b> 12

**Management Summary**

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Prepare and remove drill floor support truss modules and land on pipe deck, remove equalizer lines between pits and R/D spooling in pit rooms, R/D generator cables and prepare for removal, R/D fuel line to generators, remove east stairs from main deck to pump module, prepare mud pit modules for removal, clean and prepare drill floor support truss modules for backloading, clean and prepare equipment baskets for backloading, Far Scandia returned to SNA from BBMT at 19:30 hrs. Backload truss extension walkway (off drillers side setback), truss extension walkway (off drillers side DW side), truss extension with barite hopper, truss extension (drillers DW side), drill floor support truss module (drawworks side), 3x set of stairs, BOP trolley, 20x8 basket with BOP equipment, 20x8 basket with HPU and hoses, plate carrier with shaker area wind walls, small basket with pit valve handles, and 10x6 basket with pit room equipment. Released Far Scandia at 05:00 hrs for trip to FTA and CBA to offload equipment for staging.

RIG MOVE: 93% of general rig down activities complete, 100% of mast rig down complete, 67% of rig floor and substructure rig down complete, 4% of pipe deck rig down complete, 41% of DSM rig down complete, 42% of work boats rig down phase, 60% of total rig down complete, 32% of total rig move complete.

High temperature for the day was 106F. The temperature caused the platform to shut down and lost air supply.

**Activity at Report Time**

Preparing to remove mud pit modules.

**Next Activity**

Remove mud pit moduls and prepare for for backloading.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 09/02/2009 05:00

**Wellbore Name**

<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 609/08021.1.01		<b>Total Original AFE Amount</b> 16,315,448	<b>Total AFE Supplement Amount</b> 2,964,119
<b>Daily Cost Total</b> 210,152		<b>Cumulative Cost</b> 2,632,840	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 08/02/2009 05:00		<b>Report End Date/Time</b> 09/02/2009 05:00	<b>Report Number</b> 13

**Management Summary**

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Prepare mud pit modules for removal, R/D and remove spooling from mud pit modules, remove east and west mud pit modules and land on pipe deck, remove electric motors from mud pump #1, R/D spooling on mud pump modules, R/D cables from mud pump modules to DSM, mechanic conduct PM's on mud pumps and prepare for removal, Far Scandia returned to SNA from FTA and CBA trip at 13:00 hrs, backload drill floor support truss module (set back side) to boat, release Far Scandia at 13:30 hrs for trip to MLA and HLA, clean and prepare mud pit modules for backloading, R/D 4x generator exhaust stacks and load into basket, Far Scandia returned from trip to MLA and HLA at 19:30 hrs, clean and prepare to R/D and remove pipe deck. Backload east and west mud pit modules to boat, equipment baskets, and DSM high pressure lines. Released Far Scandia at 04:45 hrs for trip to BBMT to offload equipment.

RIG MOVE: 94% of general rig down activities complete, 100% of mast rig down complete, 77% of rig floor and substructure rig down complete, 4% of pipe deck rig down complete, 41% of DSM rig down complete, 55% of work boats rig down phase, 65% of total rig down complete, 35% of total rig move complete.

**Activity at Report Time**

Preparing mud pump modules for removal.

**Next Activity**

Continue to prep mud pump modules for removal. Clean and prepare to R/D and remove pipe deck.

## Daily Operations: 24 HRS to 07/02/2009 06:00

**Wellbore Name**

BARRACOUTA A3W

<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair ICA by removing part of the 7" casing	
<b>Target Measured Depth (mKB)</b> 3,038.53		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/04002.1.01		<b>Total Original AFE Amount</b> 8,300,000	<b>Total AFE Supplement Amount</b> 20,273,000
<b>Daily Cost Total</b> 78,681		<b>Cumulative Cost</b> 14,315,309	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 06/02/2009 06:00		<b>Report End Date/Time</b> 07/02/2009 06:00	<b>Report Number</b> 162

**Management Summary**

Rih with 6" burn shoe milling assembly. Mill on spear and debris from 1009.35m to 1014.6m.

**Activity at Report Time**

Continue milling at 1014.6m.

**Next Activity**

Continue milling operations

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 07/02/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W26			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon - stage 2	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80004827		<b>Total Original AFE Amount</b> 1,461,013	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 50,575		<b>Cumulative Cost</b> 202,662	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 06/02/2009 06:00		<b>Report End Date/Time</b> 07/02/2009 06:00	<b>Report Number</b> 4
<b>Management Summary</b> Continue with maintenance, servicing, chipping and painting of the R22 equipment on WTN in preparation for demob to WKF.			
<b>Activity at Report Time</b>			
<b>Next Activity</b> Prepare equipment for MPI testing of R22 components			

## Daily Operations: 24 HRS to 08/02/2009 06:00

<b>Wellbore Name</b>			
BARRACOUTA A3W			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair ICA by removing part of the 7" casing	
<b>Target Measured Depth (mKB)</b> 3,038.53		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/04002.1.01		<b>Total Original AFE Amount</b> 8,300,000	<b>Total AFE Supplement Amount</b> 20,273,000
<b>Daily Cost Total</b> 72,988		<b>Cumulative Cost</b> 14,388,298	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 07/02/2009 06:00		<b>Report End Date/Time</b> 08/02/2009 06:00	<b>Report Number</b> 163
<b>Management Summary</b> Pooh with 6" burn shoe BHA to surface, Platform shut down @ 16:20. Wait on weather. Break down the BHA make up and new wash over assembly. Rih from surface to 793m.			
<b>Activity at Report Time</b> Continue to Rih from 793m.			
<b>Next Activity</b> Rih to 1010m and circulate well bore clean.			

## Daily Operations: 24 HRS to 08/02/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W26			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon - stage 2	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80004827		<b>Total Original AFE Amount</b> 1,461,013	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 50,575		<b>Cumulative Cost</b> 253,237	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 07/02/2009 06:00		<b>Report End Date/Time</b> 08/02/2009 06:00	<b>Report Number</b> 5
<b>Management Summary</b> Continue with maintenance, servicing, chipping and painting of the R22 equipment on WTN in preparation for demob to WKF.			
<b>Activity at Report Time</b>			
<b>Next Activity</b>			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 09/02/2009 06:00

<b>Wellbore Name</b>			
BARRACOUTA A3W			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Repair ICA by removing part of the 7" casing	
<b>Target Measured Depth (mKB)</b> 3,038.53		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/04002.1.01		<b>Total Original AFE Amount</b> 8,300,000	<b>Total AFE Supplement Amount</b> 20,273,000
<b>Daily Cost Total</b> 72,653		<b>Cumulative Cost</b> 14,460,951	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 08/02/2009 06:00		<b>Report End Date/Time</b> 09/02/2009 06:00	<b>Report Number</b> 164
<b>Management Summary</b> Rih with 6" wash over assembly and wash over fish down to 1014.7m. Pooh to surface. Make up the Over shot BHA and Rih down to 1013m Attempt to latch the fish with no success. Start pulling out of the hole from 1013m.			
<b>Activity at Report Time</b> Continue to trip out of the hole with the overshot			
<b>Next Activity</b> Pooh and inspect overshot BHA.			

## Daily Operations: 24 HRS to 09/02/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W26			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon - stage 2	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80004827		<b>Total Original AFE Amount</b> 1,461,013	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 50,575		<b>Cumulative Cost</b> 303,812	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 08/02/2009 06:00		<b>Report End Date/Time</b> 09/02/2009 06:00	<b>Report Number</b> 6
<b>Management Summary</b> Chip, coat with rust converter, prime and paint corroded areas of the R22 stub structure. Assist the platform and construction with offloading and backloading equipment. Continue with Electrical testing and tagging of equipment and leads.			
<b>Activity at Report Time</b>			
<b>Next Activity</b> Continue preparing and painting equipment.			

## Daily Operations: 24 HRS to 07/02/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W18			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Plug & Secure	
<b>Target Measured Depth (mKB)</b> 2,575.57		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90016149		<b>Total Original AFE Amount</b> 95,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 14,150		<b>Cumulative Cost</b> 14,150	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 06/02/2009 06:00		<b>Report End Date/Time</b> 07/02/2009 06:00	<b>Report Number</b> 1
<b>Management Summary</b> It has taken us all day to get to WKF arriving at 1500 hrs. We have set up the ISS Pump unit and started the Stump testing of the Totco BOP's. Make up tool string and Lubricator ready to rig up on the well.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Complete the rigging up all equipment			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 08/02/2009 06:00

<b>Wellbore Name</b>				WEST KINGFISH W18
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Plug & Secure		
<b>Target Measured Depth (mKB)</b> 2,575.57		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b> 90016149		<b>Total Original AFE Amount</b> 95,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 14,150		<b>Cumulative Cost</b> 28,299	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 07/02/2009 06:00		<b>Report End Date/Time</b> 08/02/2009 06:00	<b>Report Number</b> 2	

**Management Summary**

Still getting equipment ready. Start rigging up on the well, continue to rig up the ISS pump and hoses. Rig up completed pressure test as per the wellwork procedure, test all OK, pressure test the pump hoses to 2000 psi this test was also OK. We haven't been able to get a start due to two fire alarms, one from the Mole pump alarm and the other from a hydrocarbon release at a NRV. SDFN.

**Activity at Report Time**

SDFN

**Next Activity**

Circulate the well clean and secure the well.

## Daily Operations: 24 HRS to 09/02/2009 06:00

<b>Wellbore Name</b>				WEST KINGFISH W18
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Plug & Secure		
<b>Target Measured Depth (mKB)</b> 2,575.57		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b> 90016149		<b>Total Original AFE Amount</b> 95,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 13,496		<b>Cumulative Cost</b> 41,795	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 08/02/2009 06:00		<b>Report End Date/Time</b> 09/02/2009 06:00	<b>Report Number</b> 3	

**Management Summary**

Had a wait on production who are still having problems. Take control of the TR-SSSV. Run in the hole and drift the tubing down to the XN nipple at 2580 mtrs MDKB. Run in hole with a 2.313" XX POP and set in the nipple at 1523 mtrs, plug set OK POOH. Pressure up on the tubing to confirm that the plug is holding and we have integrity on the tubing. Run in the hole and recover the Unloading valve from 773 mtrs MDKB. Run back in the hole and set a Dummy valve in the Side Pocket at 773 mtrs MDKB. Run in the hole and recover the Unloading valve from 1270 mtrs MDKB. Run back in the hole again and set another Dummy valve in the Side Pocket at 1270 mtrs MDKB. Have ISS pressure up on the tubing to test both of these valves to 1000 psi and hold for 5 minutes, this was a positive test. Run in and recover the POP from 1523 mtrs after it had been pumped open by ISS. Start pumping the 75 Barrels of inhibited sea water down the throat of the well after pumping around 45 bbls the well started to lock up and the injectivity was back to 1 bbl every eight minutes, after talking to the weekend duty person it was decided to run in and set the plug. Run in the hole to set the plug with the pump just ticking over at 5 strokes / minute. Stopped pumping and started jarring down plug appeared to set OK pressure up on the plug to 1000 psi plug held pressure OK and POOH. Run in hole with 2-1/2" Camco Kickover Tool c/w pulling tool and recover the Circulating valve from the Side Pocket mandrel at 1507 mtrs MDKB. POOH. SDFN.

**Activity at Report Time**

SDFN

**Next Activity**

Change out Gas Lift valves and circulate the well clean.